| FORM FOR FILING RATE S | CHEDULE |
|------------------------|---------|
|------------------------|---------|

SALT RIVER RURAL ELECTRIC Name of Issuing Corporation COOP., CORP.

| ForENTIRE TERRITORY SERVED |   |
|----------------------------|---|
| Community, Town or City    | _ |
|                            |   |
| P.S.C. No9                 |   |
| *                          |   |
| 4TH REVISED Sheet No. 54-A | _ |
|                            |   |
| Cancelling P.S.C. No. 9    |   |
|                            |   |

3RD REVISED Sheet No. 54-A

**CLASSIFICATION OF SERVICE** RATE SCHEDULE LPR-2 PER UNIT AVAILABILITY Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station. RATES\* DEMAND CHARGE \$8.23 per month Energy Charge: 100,000 KWH per month \$.04409 per KWH 900,000 KWH per month .02955 per KWH 1,000,000 KWH per month .02490 per KWH First R Next Over R DETERMINATION OF BILLING DEMAND The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month. HOURS APPLICABLE FOR MONTH DEMAND BILLING-EST October thru April 7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m. May thru September 10:00 a.m. to 10:00 p.m. PUBLIC SERVICE COMMISSION Demands outside the above hours will be disregarded for billing purpose.

| Date of Issue January 15, 1990 | Date Effective 1 January 1, 1990  |
|--------------------------------|---|
| Studge of Jeyles               | SECTION 9 41)   |
| ssued By George F. Seyle, Jr.  | Title General Manager   |
| Name of Officer                | DY for find had free from the land of |
|                                | PUBLIC SERVICE COMMISSION MANAGED   |

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. \_\_\_\_\_\_\_ 89-319 \_\_\_\_\_\_ Dated \_\_January 4, 1990

15,91

## FORM FOR FILING RATE SCHEDULE

For ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. No. 9

4TH REVISED Sheet No. 54-B

Cancelling P.S.C. No. 9

3RD REVISED Sheet No. 54-B

SALT RIVER RURAL ELECTRIC

Name of Issuing Corporation COOP., CORP.

## **CLASSIFICATION OF SERVICE** RATE SCHEDULE LPR-2 PER UNIT POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurement indicate that the power factor at the time of his maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor. \*FUEL ADJUSTMENT CLAUSE The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses. MINIMUM MONTHLY CHARGE The minimum monthly charge under the above rates shall be the highest one of the following: (a) The minimum monthly charge as specified on the Contract for Service. PUBLIC SERVICE COMMISSION (b) A charge of \$0.75 per KVA per KMonthy on Contract capacity. CONDITION OF SERVICE An "Agreement for Purchased Power" Shall be executed by the consumer for service Anunder this 11 schedule.

Date of Issue January 15, 1990

Date Effective January 1, 1990

Issued By George F. Seyle Jr.

Name of Officer

PUBLIC SERVICE COMMISSION MANA

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 89-319 Dated January 4, 1990

05,91

## FORM FOR FILING RATE SCHEDULE

SALT RIVER RURAL ELECTRIC

Name of Issuing Corporation COOP., CORP.

| For    | ENTIRE       | TERRITO     | RY SERVED |
|--------|--------------|-------------|-----------|
|        | Community    | , Town or C | City      |
|        |              |             |           |
| P.S.C. | No           | 9           |           |
| 2      |              |             |           |
| 3RD    | REVISED      | Sheet No.   | 54-C      |
|        |              |             |           |
| Cance  | lling P.S.C. | No          | 9         |
|        |              |             |           |

2ND REVISED Sheet No. 54-C

| CLASSIFICATION OF SERVICE   |                  |
|---|------------------|
| SCHEDULE LPR-2  | RATE<br>PER UNIT |
| CHARACTER OF SERVICE  Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.  |                  |
| SPECIAL PROVISIONS  1. Delivery Point If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment on the load side of the delivery point shall be owned by and maintained by the consumer.  |                  |
| If service is furnished at Seller's primary voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the Contract for Service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned by and maintained by the consumer. |                  |
| 2. <u>Lighting</u> Both power and lighting shall be billed at the foregoing rates.  |                  |
| 3. <u>Primary Service</u> If service is furnished at 7200/12,470 volts or above, a discountage (SERFACE Shall SSIO be applied to the Demand and Energy Charge. OF KENTUCKY  The Seller shall have the option of metering  | N                |

| at secondary voltage.          |                                  |
|--------------------------------|----------------------------------|
| Date of Issue January 15, 1990 | Date Effective Jahuary 101, 1990 |
| Issued By George F. Seyle, Jr. | DUDCHANA                         |
| Issued By George F. Seyle, Jr. | Title General Manager :011,      |
| Name of Officer                | SECTION 9 (1)                    |

Issued by authority of an Order of the Public Service Commission of Kentucky in SERVICE COMMISSION MINISTER MANAGED

se No. 89-319 Dated January 4, 1990

6,91

| FORM FOR FILING RATE SCHEDULE   | ForENTIRE TERRITORY SERVED Community, Town or City  P.S.C. No9  3RD_REVISED_Sheet No54-D |                  |
|---|--|------------------|
| SALT RIVER RURAL ELECTRIC  Name of Issuing Corporation COOP., CORP.   |  |                  |
|   | Cancelling P.S.C. No. 9  2ND REVISED Sheet No. 54-D                                      | )                |
| CLASSIFICATI  | ON OF SERVICE  |                  |
| SCH   | EDULE LPR-2  | RATE<br>PER UNIT |
| TERMS OF PAYMENT  All of the above rates are five percent (5%) higher. In the monthly bill is not paid within of the bill, the gross rates shal | event that the current 15 days from the date   |                  |

Date of Issue January 15, 1990

Issued By George F. Seyllef Jr.

Name of Officer

Date Service Commission of Kentucky in

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

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